



Table 56. Summary Statistics for Natural Gas — Iowa, 1995-1999

	1995	1996	1997	1998	1999
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,444,142	1,497,972	1,436,026	1,292,698	1,542,212
Withdrawals from Storage					
Underground Storage.....	77,228	59,831	54,877	67,047	75,843
LNG Storage .....	2,996	3,284	1,893	989	1,624
Supplemental Gas Supplies.....	96	301	137	17	12
Balancing Item.....	-471	-16,204	-30,437	-32,185	-162,029
<b>Total Supply .....</b>	<b>1,523,991</b>	<b>1,545,184</b>	<b>1,462,496</b>	<b>1,328,566</b>	<b>1,457,662</b>

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — Iowa, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
<b>Disposition (million cubic feet)</b>					
Consumption .....	262,313	272,789	254,785	232,596	231,262
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,188,548	1,206,074	1,144,445	1,024,700	1,151,305
Additions to Storage					
Underground Storage .....	70,785	61,060	61,132	70,001	73,398
LNG Storage .....	2,346	5,262	2,134	1,269	1,697
<b>Total Disposition .....</b>	<b>1,523,991</b>	<b>1,545,184</b>	<b>1,462,496</b>	<b>1,328,566</b>	<b>1,457,662</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	11,051	12,649	11,309	8,770	7,748
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	82,238	88,078	81,696	68,901	71,430
Commercial .....	50,325	54,571	50,191	43,027	44,895
Industrial .....	115,080	113,995	107,463	105,950	101,940
Vehicle Fuel .....	5	4	2	1	0
Electric Utilities .....	3,614	3,491	4,124	5,947	5,249
<b>Total Delivered to Consumers .....</b>	<b>251,262</b>	<b>260,140</b>	<b>243,476</b>	<b>223,826</b>	<b>223,514</b>
<b>Total Consumption .....</b>	<b>262,313</b>	<b>272,789</b>	<b>254,785</b>	<b>232,596</b>	<b>231,262</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	13	61	0	0	0
Commercial .....	5,394	6,728	5,934	6,129	7,460
Industrial .....	104,993	103,757	98,195	98,665	94,432
Electric Utilities .....	2,157	2,261	5,966	7,398	7,062
<b>Number of Consumers</b>					
Residential .....	760,848	771,109	780,746	790,162	799,015
Commercial .....	88,585	89,663	90,643	91,300	92,306
Industrial .....	1,957	2,066	1,843	1,878	1,810
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	568	609	554	471	486
Industrial .....	58,804	55,177	58,309	56,416	56,320
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.40	2.37	2.46	2.06	2.16
City Gate .....	2.82	3.47	4.06	3.34	3.30
Delivered to Consumers					
Residential .....	5.09	5.49	6.17	5.96	6.10
Commercial .....	4.14	4.59	5.18	4.67	4.79
Industrial .....	3.23	3.63	4.11	3.49	3.98
Vehicle Fuel .....	2.98	2.70	5.41	4.82	2.57
Electric Utilities .....	2.72	3.23	3.41	3.07	3.15

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.